



Value. Focus. Growth.

MEDCOENERGI 2025 RESULTS

Medco Energi Internasional Tbk (IDX: MEDC, OTCQX: MDCOY)

2 April 2026

Today's Speakers

Roberto Lorato
Chief Executive Officer



**Highlights &
Portfolio Growth**

Ronald Gunawan
Chief Operating Officer



**Operational
Performance**

Amri Siahaan
Chief Administrative Officer



**Power &
Sustainability**

Anthony R. Mathias
Chief Financial Officer



**Financial
Performance**

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Highlights

East Bali Solar PV, Bali

Roberto Lorato
Chief Executive Officer




Full Year 2025 Operating & Financial Highlights

Production	Capex	Net Income	Consol. Debt	EBITDA	Credit Ratings
156 mboepd	437 O&G: 402 Power: 35 USD mn	101 USD mn	3.6 USD bn	1,264 USD mn	Fitch : BB- S&P : BB- Moody's : Ba3
Power Sales	Cash Cost	ROE	RG Debt	RG Net Debt to EBITDA	ESG Ratings
4,371 GWh	8.6 USD per boe	5 Percent	2.9 USD bn	2.0x USD 67 per boe 2.0x Mid-cycle at USD 65 per boe	MSCI : AAA CDP : B
Met or exceeded all operational guidance			27% annual TSR with ~USD 110mn returned to shareholders		
Acquisitions in Corridor and Sakakemang PSCs			MSCI upgraded ESG rating to AAA		
New, organic production in Natuna, Oman 60, Corridor & Senoro			Infrastructure acquisitions to secure hydrocarbon delivery		
New Power IPPs in Ijen, East Bali and Batam			Amman Q4 performance ramping up		

Key Milestones Achieved Across All Three Business Segments


New production in Natuna, Corridor and Oman; Renewable sales up 32%; AMMAN Smelter ramping up




Oil & Gas




- Incremental production from Natuna, Senoro, Corridor and Oman 60
- First oil from Forel and first gas from Terubuk in Natuna
- Oman Block 60 new production record
- Senoro Phase 2 drilled 8 new wells
- Secured Bualuang, Thailand license extension
- Awarded Operatorship of Cendramas Block in Malaysia




Clean Power



- Ijen Geothermal Phase-1 35MW and East Bali PV 25 MWp in service
- Completed Batam ELB 109 MW expansion
- Began Bonjol exploration drilling
- Progressing Ijen Phase 2, Sumbawa PV Phase 2 and Batam DEB IPP extension



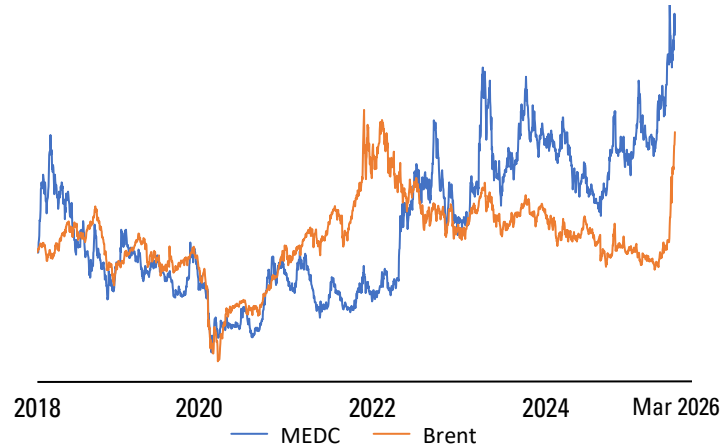
Copper & Gold Mining



- AMMN Net Income contribution USD 52mn, Q4 USD 89mn
- Copper production 209 Mlbs, Gold production 103 Koz
- 2024 Elang total reserves 17.8 Blbs Copper and 26.4 Moz Gold
- Amman smelter ramping up
- Elang Feasibility Study completed

MEDC price tracked ahead of oil price escalation; Oman operations unaffected; TGI pipeline repair mid-April

Share Price¹ Reflects Changing Assumptions in Q1



- Q1 2026 MEDC share price appreciation
- Higher oil prices impacting liquids & exported gas prices
- Market disruption allowed purchase of USD Bonds

Medco in the Middle East



- Monitoring ongoing conflict with appropriate plans in place
- To date no disruption to MedcoEnergi personnel, operations, or liftings

TGI Pipeline Ruptured in Jan 2026



- In January 2026 TGI experienced pipeline ruptures
- Sumatra gas volumes and IPP power generation temporarily interrupted
- Pipeline repairs will be completed mid-April



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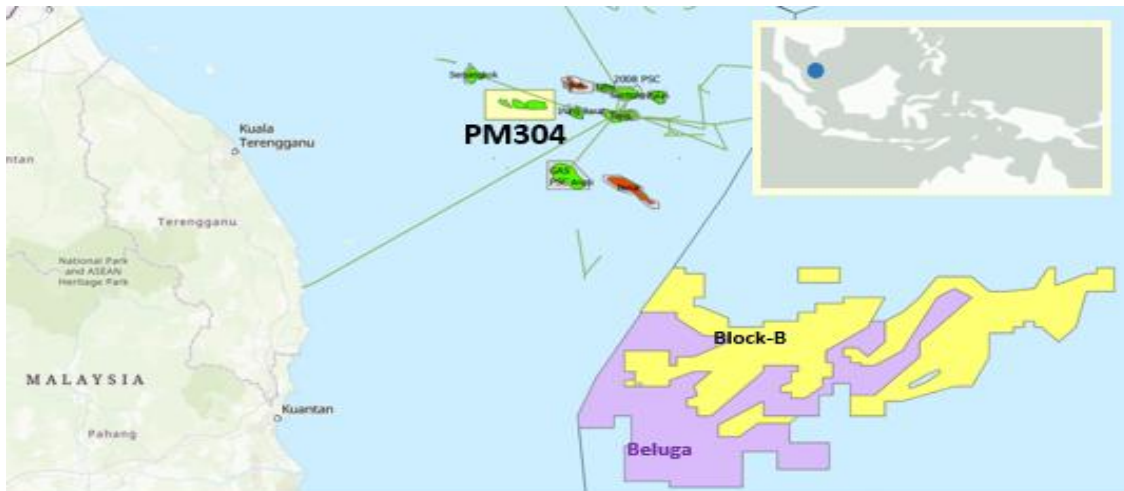
Portfolio Growth

Corridor PSC, South Sumatra

Roberto Lorato
Chief Executive Officer



New assets added 84 mmboe 2P Reserves in 2025



Core South Sumatra Footprint

- Corridor, Sakekemang and PT Transportasi Gas Indonesia (“TGI”) acquisitions expand Sumatra footprint
- Corridor acquisition: production impact ~25 mboepd with valuation at ~USD 7/boe for 58 mmboe 2P reserves
- Sakakemang first phase gas in Q3 2027 with Corridor infrastructure synergies

Entry to Malaysia

- Awarded operatorship of Malaysian offshore oil producing PSC
- Production ~7,000 bopd, potential oil development through infill drilling and development of DROs¹
- Existing PSC expires 22 Sep 2026. New 20-year PSC signed 31 March 2026, effective 23 Sep 2026
- Medco 50%, Dialog Resources 25%, and EnQuest 25%

Oil & Gas Accretive Expansions

We Continue To Focus On Value- And Credit-accretive Opportunities

	South Natuna Sea Block B PSC	Ophir Energy Plc	Corridor PSC	Oman 60 & 48 EPSA	Corridor PSC (increased to 70%)	Sakakemang PSCs (45%) & Transgasindo (TGI) (40%)	Cendramas PSC (50%)
Acquisition price	USD 238 mn	USD 541 mn	USD 1,355 mn	USD 713 mn ³	USD 425 mn	USD 90 mn	n/a
Debt repayment	18 months	18 months	24 months	36 months	36 months	36 months	n/a
NCF since acquisition	USD 653 mn ¹	USD 558 mn ¹	USD 1,782 mn ¹	USD 231 mn ¹	USD 107 mn ¹	USD 20 mn ¹	n/a
Acquired 2P reserves	35 mmboe	69 mmboe	124 mmboe	53 mmboe	58 mmboe	26 mmboe	15 mmboe ⁴
Acquired price/boe	USD 6.4	USD 7.9	USD 10.9	USD 13.5	USD 7.3	n/a	n/a
Credit rating	B B B2	B+ B B2	B+ B+ B1	B+ B+ B1	BB- BB- Ba3	BB- BB- Ba3	BB- BB- Ba3



¹ Net CF since acquisition up to 31 December 2025, calculated as revenue minus cost of sales minus capex plus depreciation and amortization minus current tax income

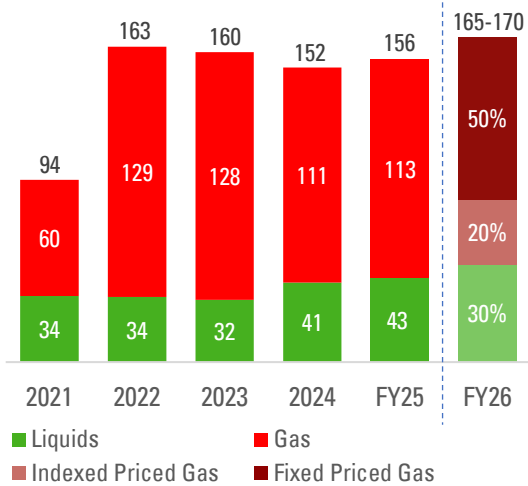
² Bloomberg, Dividends reinvested
³ Including deferred consideration

⁴ Estimated additional 2P reserves

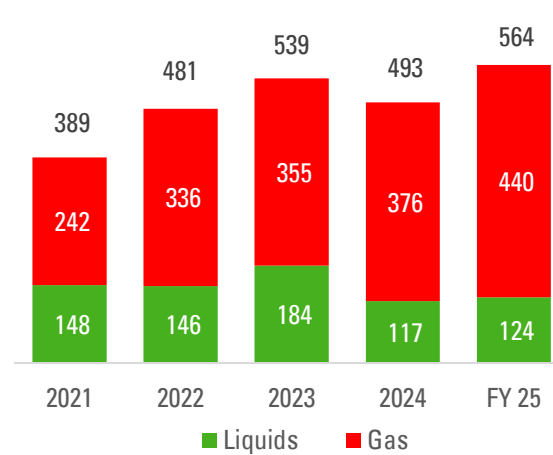
Proven Ability to Extract Value from Acquisitions

93% of 2025 2P Reserves are Independently Certified

Oil & Gas Production (mboepd)



Net 2P Reserves (mmboe)

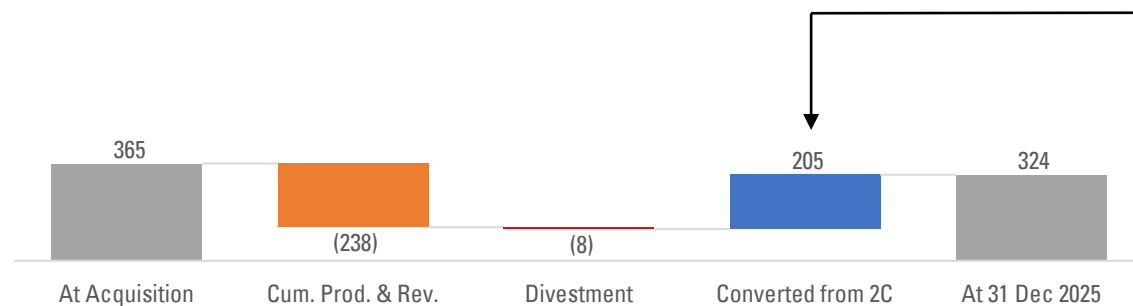


Reserves^{1,2} and Resources as of 31 December 2025:

1P Reserves	386 mmboe
2P Reserves	564 mmboe
2C Resources	1,154 mmboe
1P RLI	7.8 Years
2P RLI	11.4 Years
5-Year Average RRR	206%
5-Year Average FD&A	5.6 USD/boe

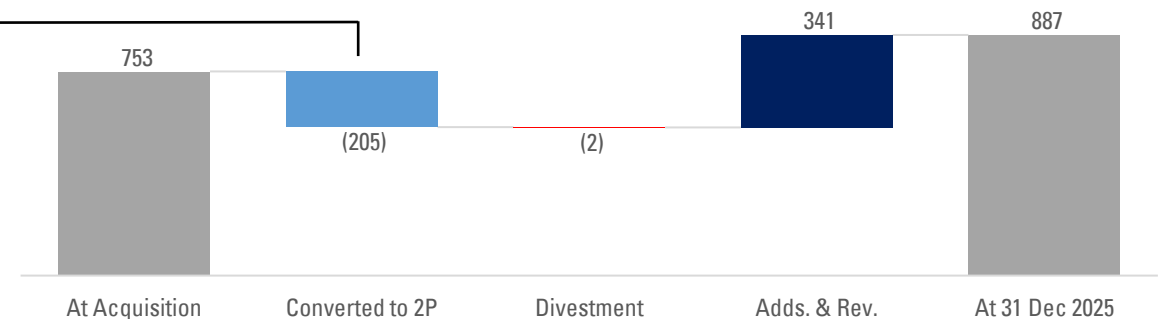
Converting Acquired Resources to Reserves³

Acquired 2P Reserves (MMBOE)



Expanding Acquired Resources³

Acquired 2C Resources (MMBOE)



¹ 93% of 2P Reserves at 31 December 2025 are certified by external parties
² Net Working Interest at 31 December 2025

³ Acquisition of Block B Natuna 35 mmboe (2016), Ophir 69 mmboe (2019), Corridor 46% 124 mmboe (2022), Oman 53 mmboe (2023), Corridor 24% 58 mmboe (2025), and Sakakemang 26 mmboe (2025)



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Operational Performance

Belida Platform, Block B, Riau Islands

Ronald Gunawan
Chief Operating Officer



Four New Developments Onstream in 2025

Natuna, Corridor, Oman and Senoro Onstream in 2025

Natuna: Forel oil and Terubuk gas fields



Oman 60: Bisat-C processing and ABB discoveries



Corridor: Seismic and Suban Compressor re-wheeling



Senoro: Phase 2A facilities

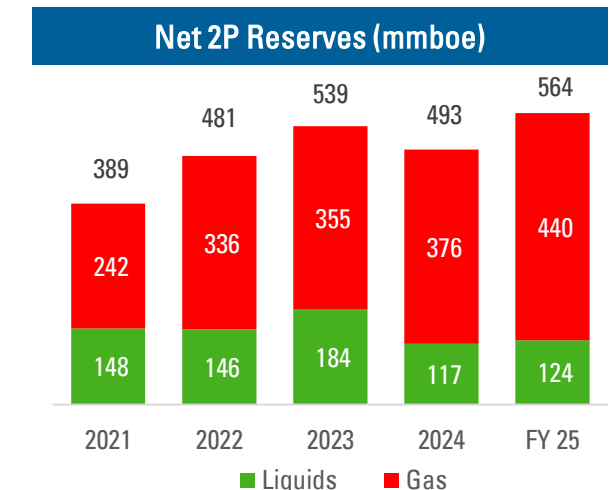
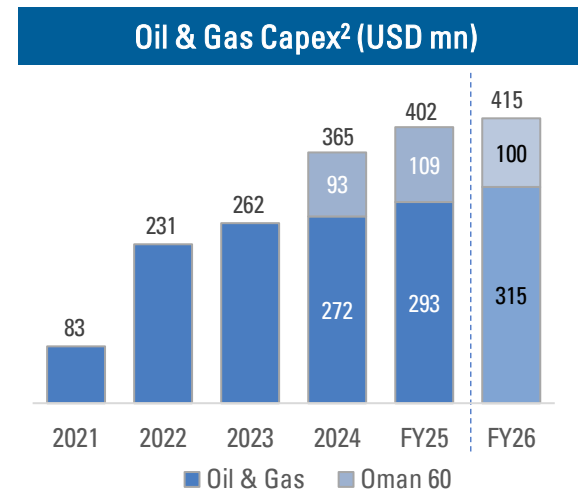
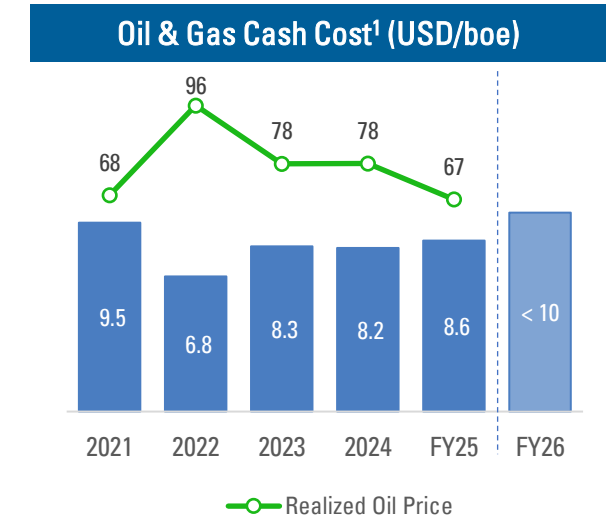
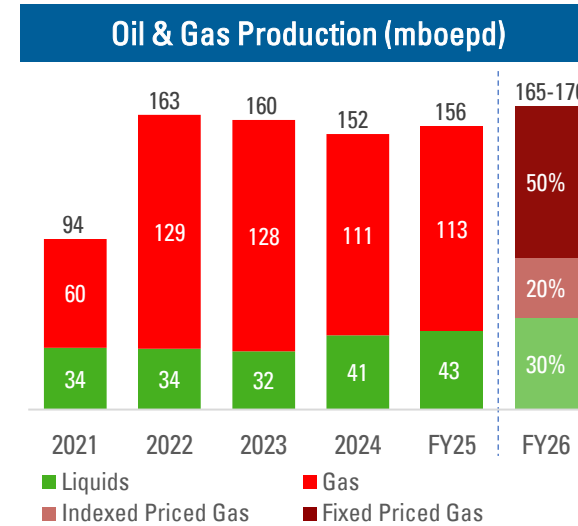


Oil & Gas Operational Results

156 mboepd production; 11.4-year 2P Reserve Life Index; 206% five-year RRR

Metric	Q4-25	Q3-25	QoQ %	FY 25	FY 24	YoY %
Daily Production Total (mboepd)	176	163	8.0	156	152	2.7
- Oil (mbopd)	47	45	5.3	43	41	4.9
- Gas (mmscfd)	699	641	9.0	615	603	1.9
- Gas/Liquids (%)	73	72		72	73	
Daily Lifting Total (mboepd)	162	152	6.7	144	138	4.5
- Oil (mbopd)	48	47	2.7	44	41	8.0
- Gas (bbtupd)	657	605	8.6	579	562	3.0
- Gas/Liquids (%)	70	69		70	71	
Oman Service Contract (mbopd)	9	9	(0.4)	9	9	0.8
Average realized price						
- Oil (USD/bbl) ¹	62.6	66.3	(5.6)	66.6	78.0	(14.6)
- Gas (USD/mmbtu)	6.7	6.8	(2.3)	6.8	7.0	(2.5)
Revenue (USD mn)	591	564	4.7	2,189	2,178	0.5
- Gross profit (USD mn)	252	189	32.9	824	847	(2.7)
- Gross Profit margin (%)	43	34		38	39	
- EBITDA (USD mn)	324	317	2.3	1,259	1,298	(3.0)
- EBITDA margin (%)	55	56		57	60	

Metric	Q4-25	Q3-25	QoQ %	FY 25	FY 24	YoY %
Cash Cost/boe (USD/boe)¹	9.3	8.8	5.2	8.6	8.2	4.9
Capex (USD mn)²	126	98	29.7	402	365	10.1
Net 2P Reserves (mmboe)	564	528	6.8	564	493	14.3
- 5-year 2P FD&A (USD/boe) ³	5.6	5.8	(4.6)	5.6	5.1	10.3
- 2P RLI (years) ⁴	11.4	11.2	2.2	11.4	10.4	9.2
- 5-year 2P RRR (%) ⁵	206	187	10.5	206	187	10.4



¹ Cash cost/boe and realized price oil: excluding Oman KSF

² Capex: excluding acquisitions

³ FD&A: Finding, Development and Acquisition

⁴ RLI: Reserves Life Index

⁵ RRR: Reserves Replacement Ratio

Operational Progress on Key Oil & Gas Assets

Terubuk and Forel Onstream; 300 bcf upside on Bangkanai



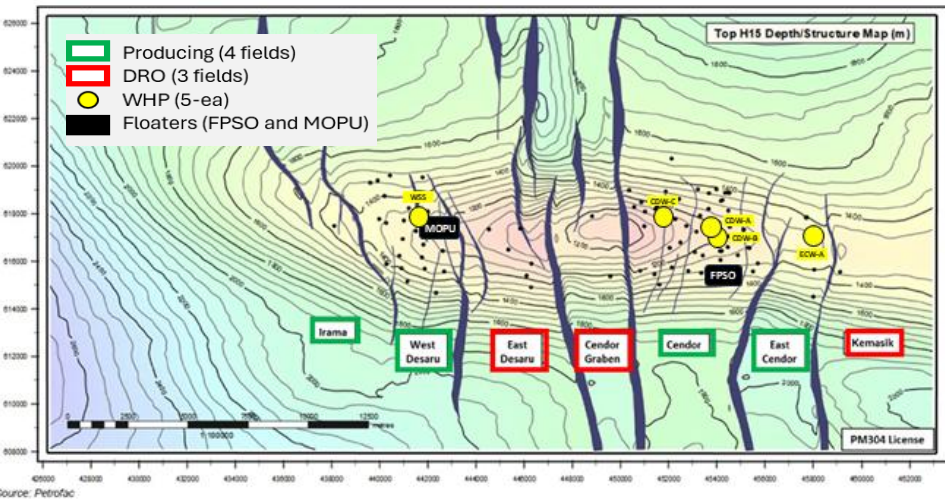
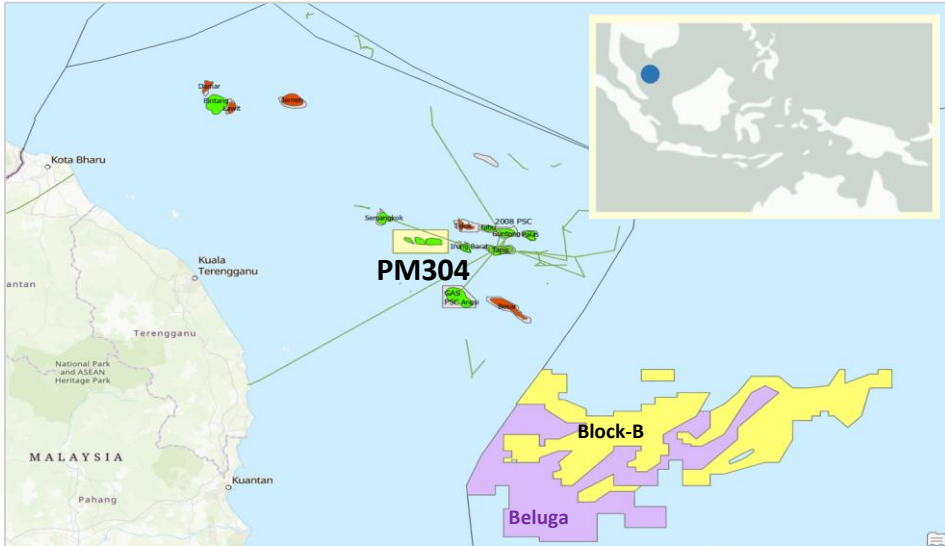
Block B

- The Forel and Terubuk fields, inaugurated by President Prabowo, will produce up to 20 mbopd and 60 mmscfd, ~ 30 mboepd¹
- Terubuk WHP-L and WHP-M onstream Q2 and Q3 2025
- PSC Extension (20 years) application in progress

Bangkanai

- Gross production Phase I facilities 20 mmscfd ramping up to 55 mmscfd with Phase II, targeting onstream in Q1 2029
- PSC Extension application in progress
- Completed ~130km Pipeline Study for 35 bbtud gas offtake to mini-LNG plant in Melak
- Potential to monetize further ~300 bcf uncommitted gas

Expanding Regional Footprint: Malaysia, New PSC Signed Effective 23 September 2026



- 140-km offshore Peninsular Malaysia, 680 km², ~70m water depth
- 4 oil producing fields: Cendor, East Cendor, West Desaru, Irama
- 3 DROs¹: Cendor Graben, East Desaru, Kemasik
- Current Production is ~7,000 bopd
- New 20-year PSC signed 31 March 2026, effective 23 Sep 2026
- Medco 50% (operator), Dialog Resources 25%, and EnQuest
- Proximity to South Natuna Block B, similar geology and technical characteristics



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Power & Sustainability

Amri Siahaan
Chief Administration Officer



Sarulla Geothermal Power Facilities, North Sumatra

Three New Power Assets Commissioned in 2025

Ijen Geothermal, East Bali Solar and ELB Combined Cycle in Service; Bonjol Exploration Drilling in Progress

Ijen Geothermal: 35 MW COD¹ Q1 2025



East Bali Solar PV: 25 MWp COD Q2 2025



ELB Expansion: 39 MW COD Q4 2025



Bonjol Geothermal: Exploration Drilling



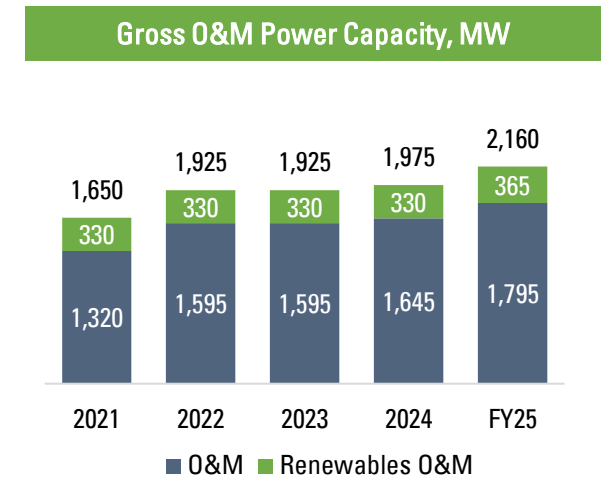
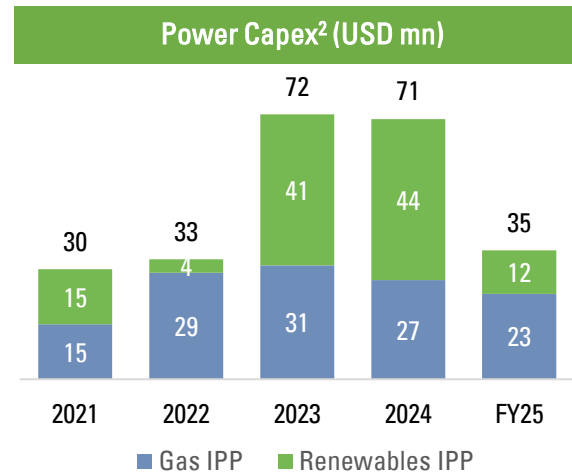
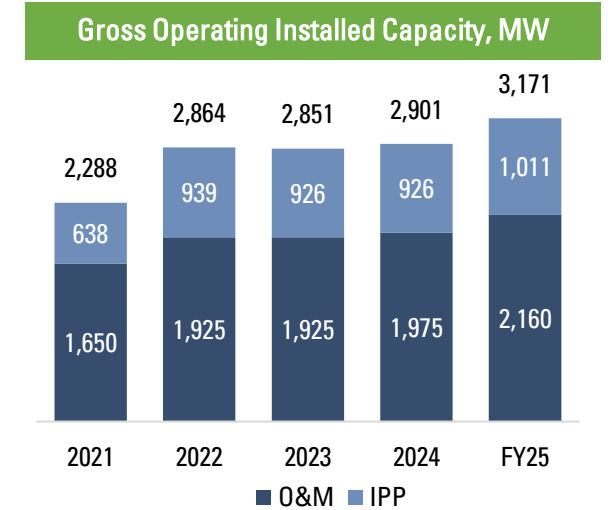
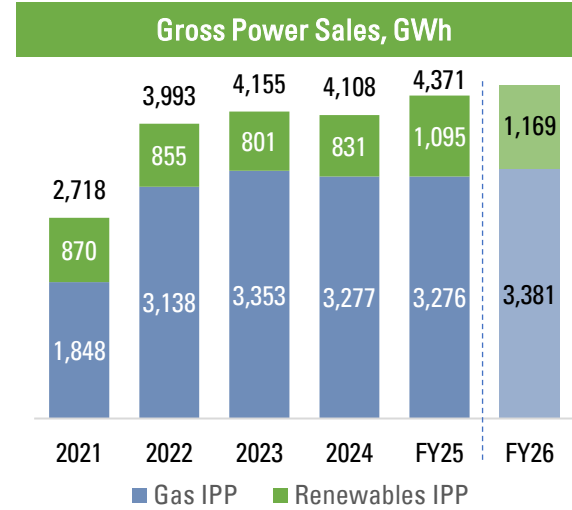
Power Operational Results

Renewable Capacity Target achieved; 32% YoY growth in Renewable Sales

Metric	Q4-25	Q3-25	QoQ %	FY 25	FY 24	YoY %
Power Sales (GWh)	1,183	1,194	(1.0)	4,371	4,108	6.4
- Renewables (GWh)	296	302	(2.1)	1,095	831	31.7
- Non-Renewables (GWh)	887	892	(0.5)	3,276	3,277	(0.0)
- Renewables PoT (%)	25	25		25	20	
- Price (¢/kwh) ¹	3.8	3.8	0.9	3.8	3.5	8.3
Revenue (USD mn)	44	43	3.1	178	205	(13.2)
- Gross Profit (USD mn)	23	24	(2.3)	90	73	22.5
- Gross Profit margin (%)	53	55		51	36	
- EBITDA (USD mn)	14	16	(11.9)	57	44	31.6
- EBITDA margin (%)	32	38		32	21	
Capex (USD mn)²	14	6	125.0	35	71	(50.4)



Ijen Geothermal, East Java



New projects and developments building scale



Gas to Power
Expanding footprint

Completed Projects:

Riau, 275 MW
COD 2022, 1,458 GWh power sales in 2025

ELB Batam expansion, 109 MW
COD Nov 2025, increased capacity from 70 MW

Near Term Developments:

DEB Batam expansion, 300 MW
Increase capacity from 85 MW to ~300 MW



Geothermal
New greenfield development

Sarulla, 330 MW
COD 2018, 686* GWh power sales in 2025

Ijen, 110 MW
Unit-1 35 MW COD Feb 2025, 257 GWh power sales in 2025

Notes: (*) *MGEOPS Portion*

Ijen 110 MW
Additional 35 MW expansion in progress by 2029

Bonjol ~60 MW
Two exploration wells completed

Samosir
New geothermal exploration (PSPE) near Sarulla



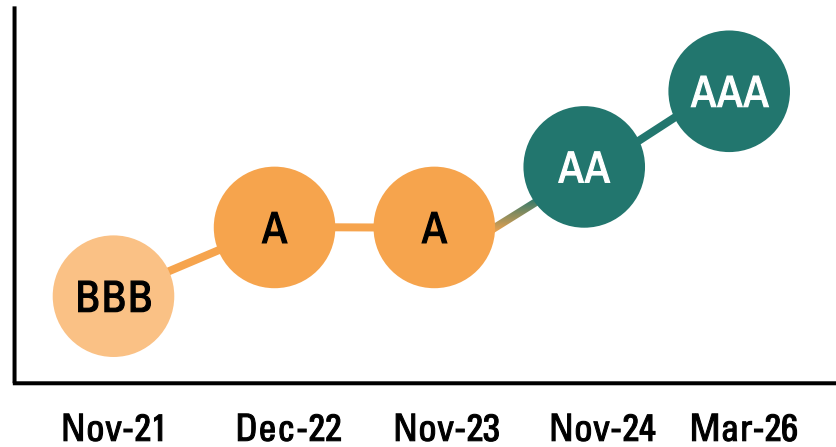
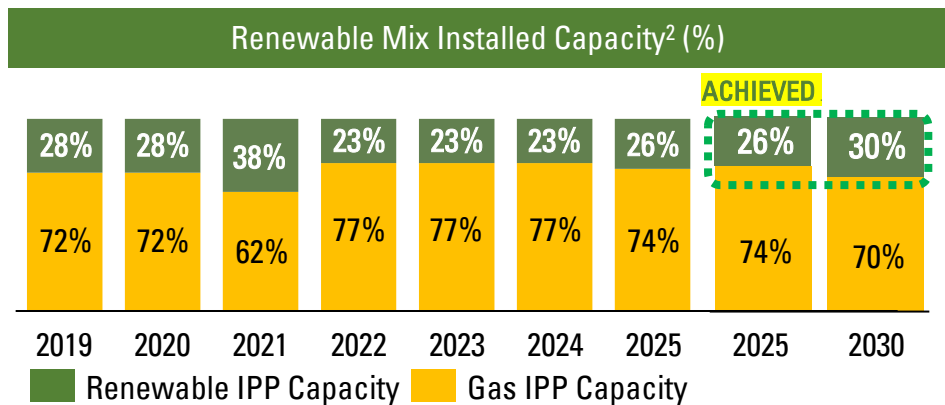
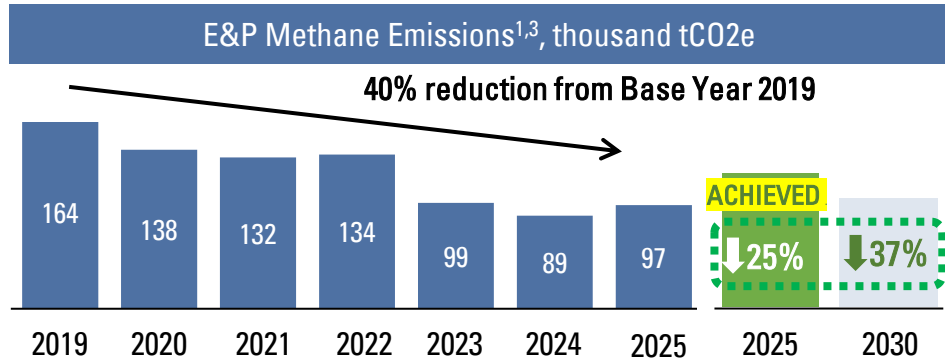
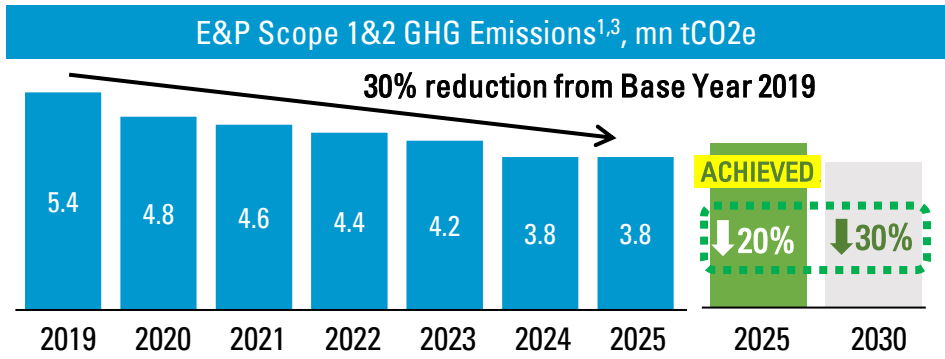
Solar PV
Pursuing projects with larger scale

Sumbawa, 26 MWp
COD 2022, 38 GWh power sales in 2025

East Bali, 25 MWp
COD Jun 2025, 24 GWh power sales in 2025

Bulan, >2 GWp
Expected FID 2027, Conditional License to import 600 MW to Singapore

Tracking Our ESG and Climate Commitments



MSCI ESG RATINGS

As of Mar 2026

As of 23 March 2026, PT Medco Energi Internasional Tbk received an MSCI ESG Rating of AAA.

MSCI Disclaimer Statement provided in page 2

ASEAN Risk Champion Awards 2025

MedcoEnergi was named **Runner-up in Category 2**, recognizing excellence in **integrated risk management** to address complex business challenges and opportunities.

(Organized by ERMA; *Category 2: Companies with sales turnover >USD 75 mn or >200 employees; 1 of 5 ASEAN finalists*)

- MEDC admitted to:**
- **IDX LQ45 Low Carbon Leaders** since Nov 2022
 - **ESG Sector Leaders IDX KEHATI** since Dec 2024
 - **ESG Quality 45 IDX KEHATI** since Dec 2025
-

Member of GMP
Oil And Gas Methane Partnership 2.0

CDP - Climate Change	2021 ¹	2022	2023	2024	2025	
MedcoEnergi's Score	C	B	B	B	B	
Average Performance	Oil & Gas Extraction & Production	C	C	B	C	C
	Asia	B-	C	C	C	B
	Global Average	B-	C	C	C	B

1 First time reporter, score not published

Leadership (A/A-)	: Implementing current best practices
Management (B/B-)	: Taking coordinated action on climate issues
Awareness (C/C-)	: Knowledge of impacts on, and of, climate issues
Disclosure (D/D-)	: Transparent about climate issues

20 ¹ Based on the operational control, including assets acquired post 2019
² Power renewable equity share installed capacity. Government of Indonesia target 2025: 23% and 2030: 25%
³ The 2025 E&P Scope 1&2 GHG & Methane emission is being assured by EY.



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Financial Performance

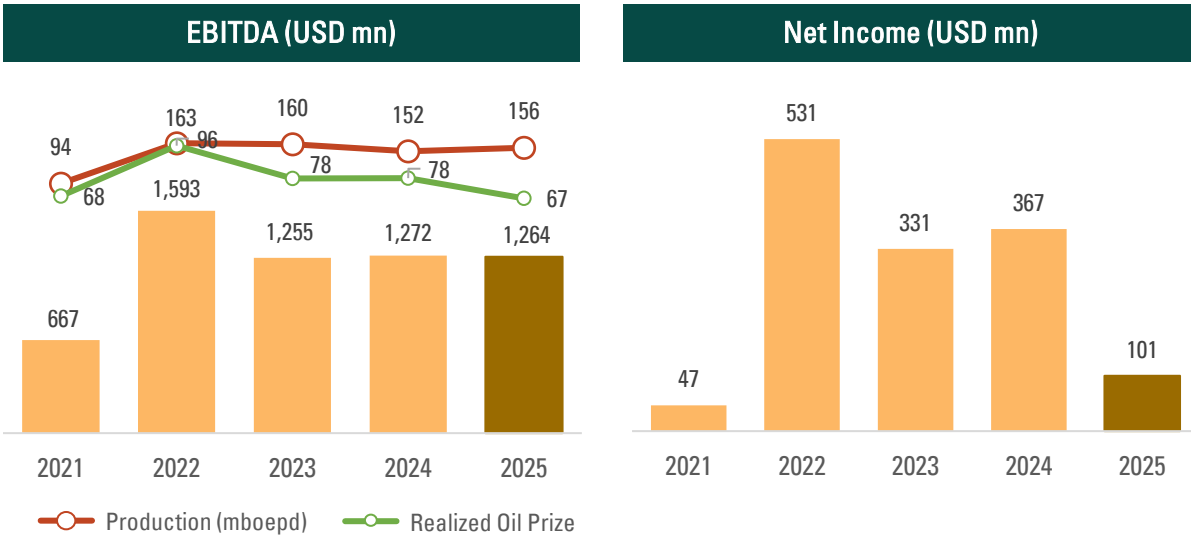
Anthony R. Mathias
Chief Financial Officer



EBITDA USD 1,264 mn despite 15% YoY realized price decline

Metric	Q4-25	Q3-25	QoQ %	FY-25	FY-24	YoY %
Revenue (USD mn)	638.0	618.6	3.1	2,395.0	2,399.2	(0.2)
- Oil and Gas (USD mn)	591.1	564.3	4.7	2,189.5	2,178.0	0.5
- Power (USD mn)	44.1	42.8	3.1	177.6	204.6	(13.2)
- Service and Others (USD mn)	2.7	11.4	(76.1)	27.9	16.6	68.7
Gross Profit (USD mn)	277.9	222.5	24.9	936.1	933.5	0.3
Gross Profit margin (%)	43.5	36.0	21.1	39.1	38.9	0.5
EBITDA (USD mn)	317.8	323.4	(1.7)	1,264.0	1,271.8	(0.6)
EBITDA margin (%)	49.8	52.3	(4.7)	52.8	53.0	(0.4)
Finance cost (USD mn)	(81.7)	(73.1)	11.7	(324.2)	(307.3)	5.5
Net Income (USD mn)	15.3	48.5	(68.5)	100.9	367.4	(72.5)
- AMMN (USD mn)	89.4	(6.2)	<(100)	52.1	133.2	(60.9)

- Oil and Gas Revenue and EBITDA flat, and margins maintained YoY
 - PSC Cost Recovery mechanisms prioritize return of invested capital
 - Production split evenly between fixed-price and commodity price exposure
- Power Revenue decreased by 13% due to lower IPP construction revenues. Power EBITDA increased 32%
- Growing services and infrastructure segment
- 2025 Net Income reduced YoY due to the lower contribution from AMMN, larger non-cash impairments, dry hole expenses and weaker oil price

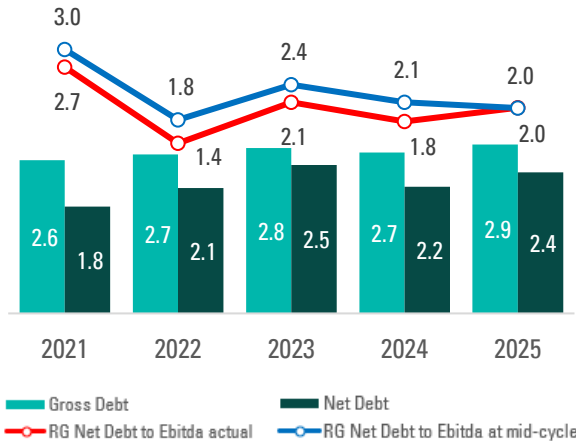


Record TSR in 2025; Proactive debt management; Moody's upgrade to Ba3

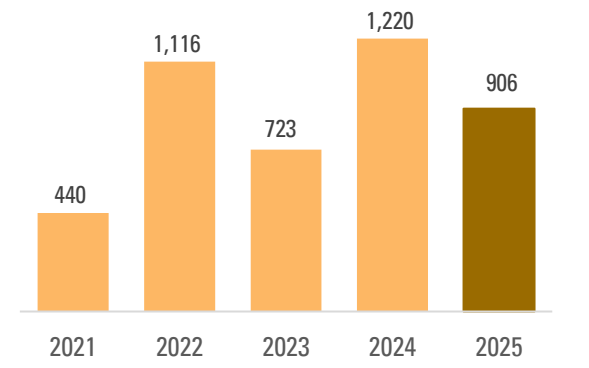
Metric	Q4-25	Q3-25	QoQ %	FY-25	FY-24	YoY %
Consolidated Gross Debt (USD mn)	3,646.3	3,660.7	(0.4)	3,646.3	3,300.1	10.5
RG Gross Debt (USD mn) ¹	2,879.1	2,952.9	(2.5)	2,879.1	2,744.5	4.9
RG Net Debt (USD mn) ¹	2,403.7	2,357.8	1.9	2,403.7	2,158.8	11.3
RG Net Debt/EBITDA ²	2.0x	1.9x	-	2.0x	1.8x	-
Operating Cash Flow (USD mn)	906.3	666.1	36.1	906.3	1,219.4	(25.7)
Cash & Equivalents (USD mn) ³	632.8	755.3	(16.2)	632.8	697.4	(9.3)
Total Assets (USD mn)	8,362.7	8,423.2	(0.7)	8,362.7	7,926.9	5.5
Dividends paid (USD mn)	42.0	37.9	10.7	79.9	44.9	78.1
Shares bought back (mn)	32.8	365.3	-	461.4	34.7	>100

- Dividends paid USD 80 mn, 19% growth per share and annual TSR of 27%
- Consolidated Gross Debt increased by 10% due to purchase of FPSO Marlin, Patriot bond back-to-back funding and project financing for new power developments
- RG Gross Debt increased by USD 135 mn, due to Corridor acquisition and negative carry USD 60 mn in advance of 2026 IDR maturities
- RG Net Debt to EBITDA 2.0x with significant headroom
- Committed but undrawn facilities USD 1.3 bn, with multiple funding options

Restricted Group (RG) Debt (USD bn)¹



Cash Flows from Operation (USD mn)



2026 Guidance

Oil & Gas Production	Power Sales	Capex	Oil & Gas Cash Cost	RG Net Debt to EBITDA	ROE
2025 Actual					
156 mboepd	4,371 GWh	437 O&G: 402 Power: 35 USD mn	8.6 USD per boe	2.0x USD 67 per boe 2.0x Mid-cycle at USD 65 per boe	5 Percent
2026 Guidance					
165 - 170 mboepd	4,550 GWh	400-430 O&G: 415 Power: 15 USD mn	< 10 USD per boe	< 2.5x Mid-cycle at USD 65 per boe	> 15 Percent
Finalize PSC extensions Natuna, Block A and Bangkanai			Continued dividend payment and debt repayment		
Further Suban, Sambar, Bualuang and Sakakemang projects			Further portfolio enhancements		
Initiate Ijen, and Sumbawa PV and Batam IPP expansions			AMMN smelter ramp up		



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Q & A



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Appendix

Amman Mineral Statistics

Metric	Q4-25	Q3-25	QoQ %	FY 25	FY 24	YoY %
Production						
- Copper (Mlbs)	64	55	16.1	209	395	(47.1)
- Gold (Koz)	27	16	69.1	103	803	(87.2)
- Copper cathode (t)	38,797	21,247	82.6	79,849	-	>100
- Refined gold (oz)	79,930	44,792	78.4	124,723	-	>100
Net income (USD mn)	89	(6)	n.a.	52	133	(60.9)

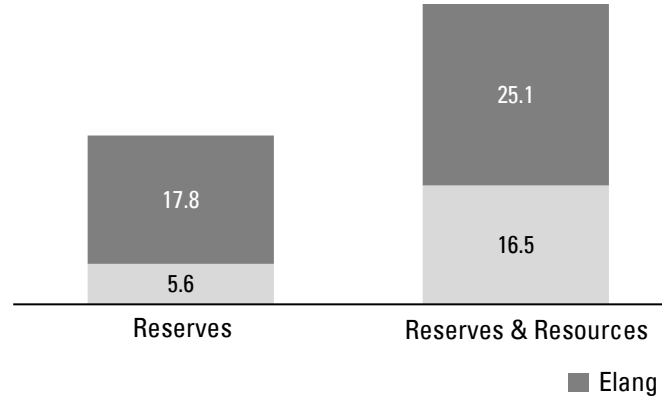


Batu Hijau mine

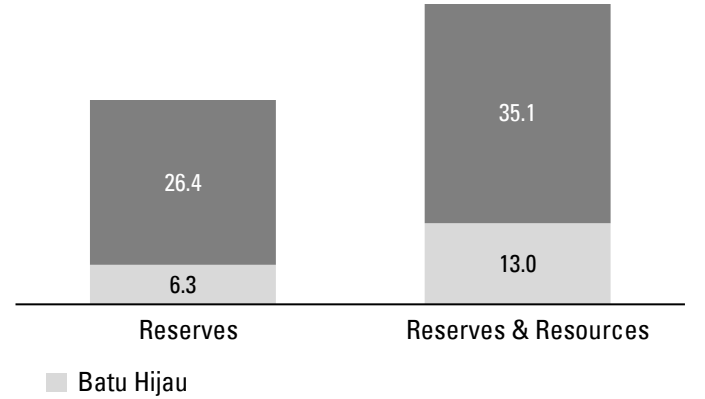


CCPP Complex

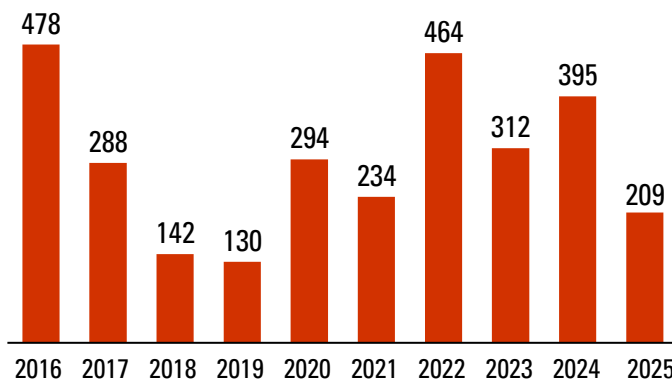
Copper Gross Reserves & Resources (Blbs) 31/12/2024



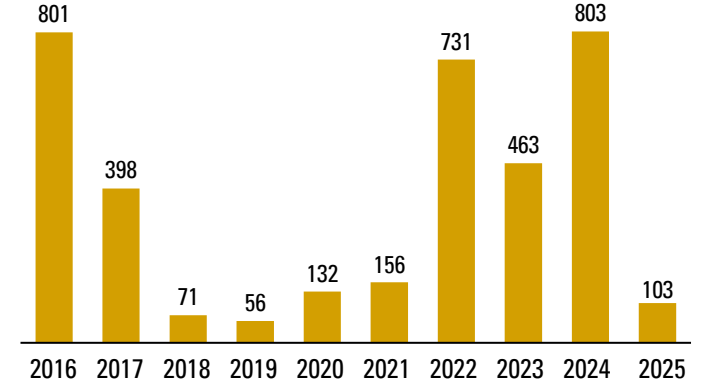
Gold Gross Reserves & Resources (Moz) 31/12/2024



Copper Production (Mlbs)



Gold Production (Koz)



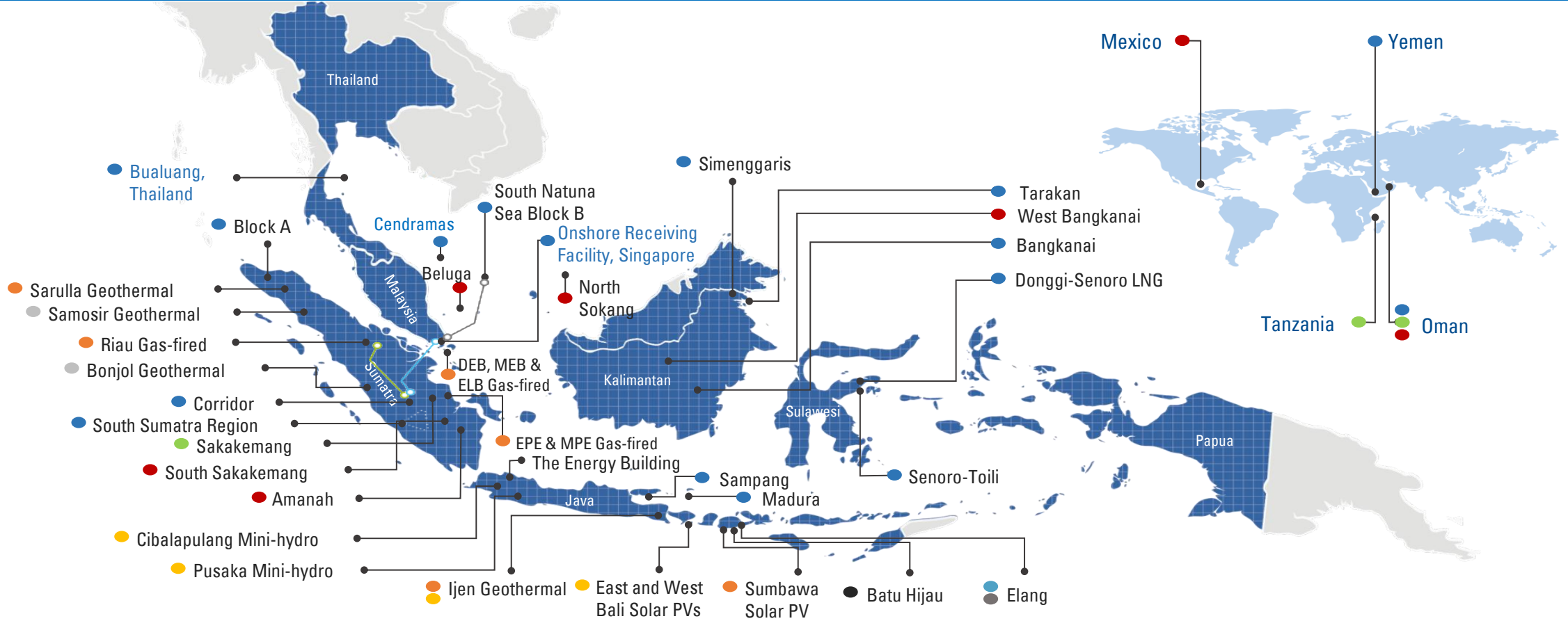
Financial Statistics

Metrics	Q1 24	Q2 24	Q3 24	Q4 24	Q1 25	Q2 25	Q3 25	Q4 25	Q4 25 vs Q4 24 Δ%	Q4 25 vs Q3 25 Δ%	FY 24	FY 25	FY 25 vs FY 24 Δ%
Average Realized Price													
Oil	79.8	81.9	78.1	72.0	72.2	66.5	66.3	62.6	(13.0)	(5.6)	78.0	66.6	(14.6)
Gas	7.0	7.0	7.0	7.1	7.1	6.9	6.8	6.7	(6.1)	(2.3)	7.0	6.8	(2.5)
Revenue													
Consolidated	556	606	621	616	560	578	619	638	3.6	3.1	2,399	2,395	(0.2)
RG	502	545	570	574	511	526	567	598	4.1	5.4	2,191	2,202	0.5
Gross Profit													
Consolidated	233	219	228	254	229	207	222	278	9.5	24.9	933	936	0.3
RG	215	200	212	235	210	178	198	257	9.5	29.8	862	844	(2.1)
EBITDA													
Consolidated	328	321	330	293	332	291	323	318	8.6	(1.7)	1,272	1,264	(0.6)
RG	317	310	320	284	321	270	306	300	5.9	(2.0)	1,230	1,198	(2.6)
Net Income													
Consolidated	73	128	72	94	18	20	48	15	(83.8)	(68.5)	367	101	(72.5)
Cash & Cash Equivalent¹													
Consolidated	477	651	672	697	876	883	755	633	(9.3)	(16.2)	697	633	(9.3)
RG	370	524	547	586	707	709	595	475	(18.8)	(20.1)	586	475	(18.8)
Total Debt													
Consolidated	3,310	3,237	3,321	3,300	3,430	3,458	3,661	3,646	10.5	(0.4)	3,300	3,646	10.5
RG	2,835	2,710	2,753	2,745	2,829	2,840	2,953	2,879	4.9	(2.5)	2,745	2,879	4.9
Net Debt to EBITDA													
Consolidated	2.2	2.0	2.0	2.2	1.9	2.2	2.2	2.4	6.6	5.5	2.0	2.4	16.5
RG	1.9	1.8	1.7	1.9	1.7	2.0	1.9	2.0	5.2	4.0	1.8	2.0	14.3

Anchored in Indonesia, We Operate in Southeast Asia and The Middle East



Diverse energy mix of Oil & Gas, Clean Power, and Copper & Gold Mining Assets



● Production
● Development
● Exploration

Gas Pipeline
— West Natuna Transportation System
— Grissik-Batam-Singapore
— Grissik-Duri



● Installed
● Development
● Exploration



● Production
● Development
● Exploration



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